Slash Pine
Electric Membership Corporation

Distributed Generation Facilities - Net Metering
Schedule 12

APPLICABILITY

The rider describes how Slash Pine EMC will address the receipt of excess energy from their Customer Generator's Renewable Distributed Generation Facilities to Slash Pine EMC's electric distribution system. This rider applies to all Customer Generators on the Slash Pine EMC electric distribution system in Georgia.

For the purposes of this rider the maximum capacity of the Renewable Distributed Generation Facilities for the residential Customer Generators is 10kW. The maximum capacity for the non-residential Customer Generators is 100kW. The total cumulative capacity supported by this rider is equal to 0.2% of the Slash Pine EMC annual peak demand for the previous year.

Minimum Requirements for Net Metering Service

A. The Customer Generator shall have a duly executed Interconnection Agreement in place with Slash Pine EMC.

B. All the steps in the list of steps listed in the Net Metering Process shall have been successfully completed.

Application of Net Metering

Slash Pine EMC will deploy the appropriate metering equipment using either single directional metering or bi-directional metering as needed to capture the energy data. A bi-directional meter will be used if the Renewable Distributed Generation Facilities are connected to the Slash Pine EMC electric distribution system on the Customer Generator side of the customer meter. However, if the Renewable Distributed Generation Facilities are connected to the electric distribution system on the Slash Pine EMC side of the meter a single directional meter will be used.

Energy Processing

The metering for each Customer Generator will be read and the billing data processed on the customer's existing regular monthly billing cycle. The energy rates applied to the resultant energy for calculation of the monthly energy bill as well as the base rate for each of the residential Customer Generators and the non-residential Customer Generators are provided in Slash Pine EMC's existing rate schedules for residential and non-residential customers. These existing rate schedules are incorporated herein by reference.

With regard to the potential excess energy produced by the Customer Generators, Slash Pine EMC will meter and record the excess energy produced by each renewable distributed generation facility and credit the resultant total amount of net excess energy produced to the appropriate Customer Generator's account each month. The excess energy will be credited to the respective accounts using Slash Pine EMC's current avoided costs described in the "Net Metering Rate" section of this rider. The net excess energy is credited to the Customer Generator's account monthly and the account settled and closed monthly.

Net Metering Charges

Each Customer Generator shall be charged for the electric energy Slash Pine EMC delivers to them as routine retail sales of energy. As such, the Customer Generator shall be charged for the energy Slash Pine EMC delivered at the then current retail rate for the Customer Generator's respective customer class.

Each Customer Generator shall also incur a monthly base charge as they do currently, which is a fixed charge to bill each customer regardless of their energy usage for the month.

In summary the monthly billing to the Customer Generator includes:

A. The energy rate for the energy delivered to the Customer Generator as specified in the residential or non-residential rate schedules.

B. The monthly base charge is specified in the residential and non-residential rate schedules.

Net Metering Rates

The rates used by Slash Pine EMC to credit each respective Customer Generator for the excess energy produced reflect the requirements of the state laws and the public service commission or other appropriate governing body. That rate is currently specified and approved to be Slash Pine EMC's avoided cost. To compute the monthly credit to the Customer Generator for excess energy delivered, Slash Pine EMC's avoided cost rate shall be used. That rate is applied as follows:

All months	5.742¢/kWh

These rates are reviewed and revised annual at a minimum and as such are subject to change at any time throughout the calendar year. As a result, adjustments to the rate charged are at the sole discretion of Slash Pine EMC.

Net Metering Fixed Charges

The costs associated with the interconnection and any special metering configurations are captured and reimbursed to Slash Pine EMC as part of the overall interconnection arrangements addressed in the Interconnection Policy. The base rate charged by the Customer Generators each month can be found in Slash Pine EMC's existing Rate Schedule for residential customers and the Rate Schedule for their non-residential customers.

It should be noted that as stated in the Net Metering Rates section above, the base rates are reviewed and revised annually at a minimum, so they are subject to change at any time throughout the year.

Service Term

The terms of service under this rider shall be equivalent to those under the Net Metering Policy and that of the Interconnection Agreement.

Glossary of Terms

The following is a list of terms and their respected definitions which are used throughout this rider.

"Billing Period" is the elapsed time between the dates on which Slash Pine EMC normally reads the retail service meter for billing,

"Bi-directional Meter" is an industry standard device designed and manufactured to accurately measure, record and store the amount of electrical energy flowing in either direction through the one device (i.e. the amount of energy delivered to the member from Slash Pine EMC and the amount of energy produced by the customer and delivered to Slash Pine EMC).

"Bi-directional Metering" is measuring the amount of electrical energy supplied by Slash Pine EMC to a member and the amount of electrical energy fed back to Slash Pine EMC from the member's renewable distribution generation facility using the same meter.

"Customer Generator" is the member of Slash Pine EMC that is the owner and operator of a Renewable Distributed Generation Facility.

"Renewable Distribution Generation Facility" is a facility (land, equipment, materials, other items associated with the generator site) that is owned and operated by a Slash Pine EMC member for the sole purpose of producing electric energy which:

1. It is located on the Slash Pine EMC member premises.
2. Uses a solar photovoltaic system, fuel cell, or wind turbine for the production of electrical energy.
3. It has a peak generating capacity of no more than 10 kW for residential applications and 100 kW for non-residential applications.
4. Operates the renewable distributed generation device in a parallel with Slash Pine EMC's electric distribution facilities.
5. It is connected to Slash Pine EMC's electric distribution system on either side of the Slash Pine EMC electric meter.
6. It is primarily intended to offset a part of or all of the customer's electrical energy requirements as supplied by Slash Pine EMC.

"Electric Distribution System" is the wires, poles, reclosers, regulators, transformers and other associated equipment and facilities owned, operated, and maintained by Slash Pine EMC for the purpose of the timely and reliable delivery of electrical energy to their members.

"Electric Membership Corporation or EMC" is a rural electric membership corporation organized under Article 2 of the Official Georgia Code Annotated, title 46-3.

"Electric Services Provider" is the electric membership corporation which is engaged in the business of distributing electricity to retail customers.

"Excess Net Generation" is the difference between the electrical energy produced by the member owned generation and the electrical energy produced by the member during the billing period.

"Net Billing" is the processing of and accounting for the excess net generation delivered to the Slash Pine EMC electric distribution system by the Customer Generator.

"Net Metering" is measuring, recording, and storing the electrical energy generated by the Customer Generator in excess of the electric energy delivered to the Slash Pine EMC electric distribution system.

Service hereunder is subject to Rules and Regulations for Electric Service on file with the Georgia Public Service Commission.

EFFECTIVE DATE
Bills rendered on or after April 1, 2025